

Wisconsin Power and Light Co. An Alliant Energy Company

Corporate Headquarters 4902 North Biltmore Lane P.O. Box 77007 Madison, WI 53707-1007

Office: 608.458.3311 www.alliantenergy.com

May 30, 2003

Ms. Elaine Engelke Public Service Commission of Wisconsin 610 North Whitney Way P.O. Box 7854 Madison, WI 53707-7854

Dear Ms. Engelke,

Attached are six copies each of revisions to Wisconsin Power and Light Company's 2002 Ferc Form 1 and Private Utility Annual Report. Feel free to call with any questions (608-458-3256).

Sincerely,

Michele Brehm

Utility Accounting

Milhele Breken

Attachments

INBUTE OF RESPONDENT		Report Is:	Date of Report	Year of Report	
Wisconsin Power and Light Compan	y (1) (2)	∏ An Original ☐ A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 20	
	1 ' '	SERVICE (Account 101, 102, 10			
instructions and the texts of Accounts year. 6. Show in column (f) reclassification classifications arising from distribution provision for depreciation, acquisition	s 101 and 106 will avoid s as or transfers within utility n of amounts initially reco	erious omissions of the reported plant accounts. Include also in rded in Account 102, include in	d amount of respondent's processing an accordance of the additions of column (e) the amounts we	or reductions of prima	ary account
7. For Account 399, state the nature	and use of plant included	in this account and if substantia			
subaccount classification of such plar 8. For each amount comprising the rand date of transaction. If proposed jof such filing.	eported balance and char	nges in Account 102, state the p	roperty purchased or sold quired by the Uniform Sys	, name of vendor or p tem of Accounts, giv	ourchase, e also date
Retirements	Adjustments	Transfers	Bala	ince at	Line
(d)	(e)	(f)	End	of Year g)	No.
The first first server shows a server	ann at i ann an	na vez tadaŭ timo di la majo di Cina na devad e vezina de la nice.	remain a granded a Statement and the later hand and the	de activir a 11 de facto de la constante de descripción.	1
				51,050	2
				2,026,329	3
				2,077,379	5
				2,011,010	6
					7
				6,077,149	8
40,662	·			87,033,261	9
1,717,101				396,779,545	10
338,848				97,177,410	11
				35,240,864	13
330,448				21,683,766	14
2,427,059				643,991,995	15
					16
77				434,159	17
				21,116,714	18
				99,259,262	19
				21,046,825 15,665,915	20
				10,073,584	22
				167,596,459	23
	and the second s		And the second s	- Control of	24
				1,218,912	25
				1,051,657	26
				4,086,230 2,028,377	27
				2,028,377	28 29
				851,684	30
				· · · ·	31
				12,001,009	32
ANNO A SECTION OF THE		and the state of t	The second secon		33
				342,377	34
				1,856,099 4,347,861	35 36
				43,257,286	36
				11,328,077	38
				8,973,365	39
		-			

	of Respondent onsin Power and Light Company	This Report Is: (1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Year of Report Dec. 31, 2002
2. Re vhere avera 3. If i	eport below operating revenues for each preport number of customers, columns (f) and a separate meter readings are added for bile age number of customers means the averance ases or decreases from previous year sistencies in a footnote.	d (g), on the basis of meters, in ad lling purposes, one customer shou age of twelve figures at the close o	red gas revenues in total. dition to the number of flat rat ald be counted for each group f each month.	of meters added. The
ine	T:N= -6 A		ODEDATIN	G REVENUES
No.	Title of Acc	ount	Amount for Year	Amount for Previous Year
1 ;	Sales of Electricity (a)	***************************************	(b)	(c)
	Sales of Electricity (440) Residential Sales		2000 074 740	242,440,000
\rightarrow	(442) Commercial and Industrial Sales		266,974,749	243,440,606
	Small (or Comm.) (See Instr. 4)		444.040.050	425.055.400
			144,046,052	
_	Large (or Ind.) (See Instr. 4)		207,064,391	
-+	(444) Public Street and Highway Lighting		4,125,051	
-	(445) Other Sales to Public Authorities		5,742	5,551
	(446) Sales to Railroads and Railways		4 000 005	4.454.404
	(448) Interdepartmental Sales		1,393,285	
	TOTAL Sales to Ultimate Consumers		623,609,270	
	(447) Sales for Resale		132,275,532	
	TOTAL Sales of Electricity		755,884,802	725,183,408
-+	(Less) (449.1) Provision for Rate Refunds			
	TOTAL Revenues Net of Prov. for Refunds	· · · · · · · · · · · · · · · · · · ·	755,884,802	725,183,408
	Other Operating Revenues			
	450) Forfeited Discounts			
L`	(451) Miscellaneous Service Revenues		165,352	147,868
	453) Sales of Water and Water Power			
	454) Rent from Electric Property		5,736,879	6,666,720
	455) Interdepartmental Rents			
	456) Other Electric Revenues		20,346,571	15,888,873
	456) Wheeling		703,787	686,568
23				
24			Principal desiration of the control	
25		79-1.		
26 1	FOTAL Other Operating Revenues		26,952,589	
	FOTAL Electric Operating Revenues		782,837,391	748,573,437

Name of Respondent Wisconsin Power and Light Comp	•	This Report Is: (1) [X] An Original (2) A Resubmiss	ion (Mo, Da		Year of Report Dec. 31, 2002	· · · · · · · · · · · · · · · · · · ·
4. Commercial and industrial 3 Large or Industrial) regularly us (See Account 442 of the Unifor 5. See pages 108-109, Import 6. For Lines 2,4,5,and 6, see 1 7. Include unmetered sales.	Sales, Account 44 sed by the respon rm System of Acco tant Changes Duri Page 304 for amo	2, may be classified a dent if such basis of cl bunts. Explain basis o ng Year, for important unts relating to unbille	lassification is not gene of classification in a foot new territory added and d revenue by accounts.	classificatio rally greater note.) d important i	than 1000 Kw of demand	d.
MEGA	WATT HOURS SOL	D	AVG.NO	. CUSTOMER	RS PER MONTH	Line
Amount for Year (d)		Previous Year e)	Number for Ye (f)	ar Nu	umber for Previous Year (g)	No.
3,361,423		3,251,376		365,070	358,265	
2,107,342		2,081,296	tangan di atau tanggan atau di	50,034	49,168	4
4,364,712 38,840		4,448,444 39,326		953 1,276	940 1,249	
				153	154	7 8
23,799		20,539		228	- Area been decided a	9
9,896,116		9,840,981		417,714	409,776	10
3,857,768		3,722,148		39	43	11
13,753,884		13,563,129		417,753	409,819	12
				·		13
13,753,884		13,563,129		417,753	409,819	14
Line 12, column (b) includes \$ Line 12, column (d) includes	-1,777,668 -38,490	of unbilled revenues. MWH relating to unbill	ed revenues			

Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) X An Original	(Mo, Da, Yr)				
Wisconsin Power and Light Company	(2) _ A Resubmission	11	Dec 31, 2002			
FOOTNOTE DATA						

Schedule Page: 300	Line No.: 9	Column: g
--------------------	-------------	-----------

We did not report Interdepartmental customers in 2001. The average number of Interdepartmental customers per month for 2001 was 224.

Schedule Page: 300 Line No.: 22 Column: c
Per 2001 Ferc Form 1 page 328-330 Transmission of Electricity for Others: Amount of Wheeling is moved from line 21 Other Electric Revenues.

Page	1	e of Respondent	This Repo	ort Is: An Original	Date of Repo		f Report
Report blow for each risk schedule in affect during the years the NNN+ of electricity sold, revenue, berage number of custimer, average Rivah per customer, and weregen revenue per Kink exclusing date for Solars for Residue thesis reported on Pages 10.311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300.301. If the account of the subheading and total for each prescribed operating towers account in the sequence followed in "Electric Operating Revenues," Page 300.301. 3. Where the same customers are need under more than one revenue account. List the role schedule and subheading. 3. Where the same customers are served under more than one revenue account. List the role schedule and sales date under schedule and an off peak work houling schedule, the entires in column (d) for the special schedule should deening the under collections. 4. The average number of obstitutions of the page of the	Wisconsin Power and Light Company					Dec. 3	1,
Customers, and average revenue per Koht, excluding date for Sales for Resale which is reported on Pages 310-311. 2. Provide as subtheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedula are classified in more than one revenue account. List the rate schedule and sales data under each substitution of the same account and substitution of the same revenue account classification (such as a general residential property of the same account classification) as a general residential contents. 3. Where the same casteriates are served under more than one rate schedule in the same revenue account classification (such as a general residential contents. 4. The everage number of customers should be the number of bills mediend during the year divided by the number of billing periods during the year (12 fail billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a forthole the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account behading. 1. Revenue (a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c			SALES OF E	LECTRICITY BY RA	TE SCHEDULES		
Customers, and average revenue per Koht, excluding date for Sales for Resale which is reported on Pages 310-311. 2. Provide as subtheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedula are classified in more than one revenue account. List the rate schedule and sales data under each substitution of the same account and substitution of the same revenue account classification (such as a general residential property of the same account classification) as a general residential contents. 3. Where the same casteriates are served under more than one rate schedule in the same revenue account classification (such as a general residential contents. 4. The everage number of customers should be the number of bills mediend during the year divided by the number of billing periods during the year (12 fail billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a forthole the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account behading. 1. Revenue (a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	1. R	eport below for each rate schedule in e	ffect during the year th	e MWH of electricity	sold, revenue, average	number of customer.	average Kwh per
300-301. If the sales under any rate schedule and classified in more than one revenue account, List the rate schedule and sales data under each spiriciation revenue account ubasification (such as a general residential proprietion of the same revenue account desidential (such as a general residential proprietion). 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential accounts). 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year flowed by the number of billing periods during the year flowed by the number of billing periods during the year flowed by the number of billing periods during the year flowed by the number of billing periods during the year flowed by the number of billing periods during the year flowed by the number of billing periods during the year divided by the number of billing periods during the year flowed by the number of billing periods during the year flowed by the number of billing periods during the year flowed by the number of billing periods during the year flowed by the number of billing periods during the year flowed by the number of billing periods during the year flowed by the number of billing periods during the year flowed by the number of billing periods during the year flowed by the number of billing periods during the year flowed by the number of billing periods during the year flowed by the number of treatment of the year flowed by the number of treatment of the year flowed by the number of treatment of the year flowed by the number of treatment of the year flowed by the number of treatment of the year flowed by the number of treatment of the year flowed by the number of treatment of the year flowed by the y	custo	omer, and average revenue per Kwh, ex	cluding date for Sales	for Resale which is r	eported on Pages 310-3	311.	
applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water (nealing schedule), the entries in column (d) for the special schedule should denote the culpication in number of reported customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year divided by the number of billing periods during the year divided by the number of billing periods during the year divided by the number of billing periods during the year divided by the number of billing periods during the year divided by the number of billing periods during the year divided by the number of billing periods during the year divided by the number of billing periods during the year divided by the number of billing periods during the year divided by the number of billing periods during the year divided by the number of billing periods during the year divided by the number of billing periods during the year divided by the number of billing periods during the year divided by the number of billing periods during the year divided by the number of billing periods during the year (12 fair billing) and the year divided by the number of billing periods during the year (12 fair billing) and year year year year year year year year							
3. Where the same customers are served under more than one rolls schedule in this same revenue account classification (such as a general residential schedule). The retries in column (of) for the special schedule should denote the duplication in more reproted customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 fall billings are made monthly). 5. For part year Schedule having a fixed in part of year for each applicable revenue account subheading. No. (a) (b) (c) (c) (c) (d) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e			lie are classified in mo	re than one revenue :	account, List the rate so	nedule and sales data	a under each
schedule and an off peak water heating schedule), the entires in column (a) for the special schedule should denote the duplication in number of reported customers. 4. The average number of customers should be the number of bills rendered during the year civided by the number of billing periods during the year (12 fair abilitings are made monotity). 5. For any rate schedule having a fuel adjustment dause state in a forbicle the estimated additional revenue billed pursuant thereto. 6. Report amount of unfield ervenue as of end of year for each applicable revenue account subheading. 1. Committer and Title of Rate schedule (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c			inder more than one ra	ite schedule in the sa	me revenue account cla	assification (such as a	general residential
4. The average number of customers should be the number of bills rendered during the year (12 if abilitying ser made monthly). 5. For any rate schedule having a fuel adjustment dause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account is ubheading. 1. Report amount of unbilled revenue as of end of year for each applicable revenue account is ubheading. 1. Report amount of unbilled revenue account is ubheading. 1. Report amount of unbilled revenue account is ubheading. 2. Ge-1 Residential 3. 28.075 (c) (c) (c) (c) (c) (c) (c) (r) (d) (d) (d) (d) (e) (d) (d) (e) (d) (d) (e) (d) (d) (e) (d) (e) (d) (e) (d) (e) (d) (e) (e) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	sche	dule and an off peak water heating sch					
fall billings are made monthly).			d ha tha aumhar af hill	a randared during the	rugar dividad bu tha mu	mbar of billion naviada	during the come (40
5. For any rate schedule having a fiel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. Report amount of unbilled revenues as of end of year for each applicable revenue account is ubheading. Line Number and Title of Rate Schedule (a) MWN Sod (c) Average Number Per Cystomer (b) KWR 1506 CO.000 Revenue (c) Average Number (b) KWR 1506 CO.000 No.000 CO.000 Revenue (c) W. Average Number (b) KWR 1506 CO.000 CO.0000 CO.000 CO.000 CO.000			a be the number of bill	s rendered during the	e year divided by the nur	nder of billing periods	during the year (12
Circle Number and Tifle of Rafe schedule Num Said Revenue Average Number Revisioner	5. F	or any rate schedule having a fuel adjus	stment clause state in	a footnote the estima	ted additional revenue b	illed pursuant thereto	
Residential Sales (440) Co					· ·		
Residential Sales (440)	l i			ŀ	Average Number of Customers	Per Customer	
2 GS-1 Residential 2,885,971 231,168,976 342,616 8,423 0,0801 3 GS-3 Residential 32,076 2,241,734 1,920 16,555 0,0699 7 167,906 97 167,906 97 8,216 0,2107 5 Rw-1 Residential Water Heating 13,100 1,039,306 63 207,937 0,0738 0,0738 0,073			(b)	(c)	(d)	(e)	<u>(f)</u>
Ga-3 Residential 32,078 2,241,734 1,926 16,655 0.0699 4 Ms-3 Residential 797 167,906 97 8,2716 0.2107 5 Rw-1 Residential Water Heating 13,100 1,039,306 63 207,937 0.0738 6 Gw-1 Residential Water Heating 4,331 245,151 12 360,917 0.0566 7 Rw-1 Residential Water Heating 4,331 245,151 12 360,917 0.0566 7 Rw-1 Residential Water Heating 4,331 225,912 0.0286 7 Rw-3 Residential Water Heating 4,331 225,912 0.0286 7 Rw-3 Residential Sales 10,231 252,912 0.0286 7 Rw-3 Residential Sales 1,0231 252,912 0.0286 7 Rw-3 Residential Sales 1,0231 2,032,912 0.0286 7 Rw-3 Residential Sales 1,0231 2,032,912 0.0286 7 Rw-3 Residential Sales 1,0231 2,032,912 0.0286 1 Rw-3 Residential Sales 1,0231 2,032,912 0.0286 1 Rw-3 Residential Sales 1,0231 1,046,955 593 38,849 0.0645 1 Rw-3 Farm 2,030,71 1,466,965 593 38,849 0.0645 1 Rw-1 Farm Water Heating 10,459 672,010 236 44,506 0.0643 1 Rw-3 Farm Water Heating 2,023 150,358 22 91,955 0.0743 1 Rw-3 Farm Water Heating 887 46,886 11 80,636 0.0529 1 Rw-3 Farm Water Heating 887 46,886 11 80,636 0.0529 1 Rw-3 Farm Water Heating 887 46,886 11 80,636 0.0529 1 Rw-3 Farm Water Heating 1,107,683 83,850,665 47,220 23,456 0.0757 2 Cg-2 Commercial Lighting 1,107,683 83,850,665 47,220 23,456 0.0757 2 Cg-2 Commercial Lighting 1,003,032 56,627,892 2,457 406,234 0.0594 1 Rw-3 Farm Water Heating 430 34,475 37 11,622 0.0802 1 Rw-3 Farm Water Heating 430 34,475 37 11,622 0.0802 1 Rw-3 Farm Water Heating 430 34,475 37 11,622 0.0802 1 Rw-3 Farm Water Heating 430 34,475 37 11,622 0.0802 1 Rw-3 Farm Water Heating 430 34,475 37 11,622 0.0802 1 Rw-3 Farm Water Heating 430 34,475 37 11,622 0.0802 1 Rw-3 Farm Water Heating 430 34,475 37 20,714 0.0524 1 Rw-3 Farm Water Heating 430 34,475 37			2 995 074	224 469 079	242 646	9.422	0.0904
Ms-3 Residential Water Heating 13,100 1,039,306 63 207,937 0,0733 0,0734 6 W-1 Residential Water Heating 20,611 1,333,461 1,266 15,5904 0,0648 7 Rw-3 Residential Water Heating 4,331 245,151 12 360,917 0,0586 0,0648 1,06							
6 Rw-1 Residential Water Heating 13,100 1,039,306 63 207,937 0,0793 6 Gw-1 Residential Water Heating 20,611 1,338,461 1,266 15,904 0,0648 6 Unbilled Residential Sales 4,331 245,151 12 360,917 0,0586 6 Unbilled Residential sales 10,231 -292,912 0,0286 0,0001 6,516 0,0001 10 10 1 1 1 0,0286 340,010 8,516 0,0001 11 Farm 380,948 0,0645 340,010 8,516 0,0001 12 Ga-1 Farm 380,056 28,681,747 18,157 20,932 0,0755 13 Ga-3 Farm 23,037 1,486,965 593 38,848 0,0645 14 Ms-3 Farm 220,307 1,486,965 593 38,848 0,0645 14 Ms-3 Farm Water Heating 10,459 672,010 235 44,506 0,0643 15 Gw-1 Fa		· · · · · · · · · · · · · · · · · · ·					
Gw-1 Residential Water Heating 4,331 245,151 12 360,917 0.0566 Rw-3 Residential Water Heating 4,331 245,151 12 360,917 0.0566 Rw-3 Residential Water Heating 4,331 245,151 12 360,917 0.0566 Rw-3 Residential Water Heating 4,331 245,151 12 360,917 0.0566 Rw-3 Residential Sales 1-10,231 2-22,912 0.0238 FOTAL-ADJUSTED RESIDENTIAL 2,946,657 235,906,624 346,010 8,516 0.0801 Rw-1 Farm Sales (441) 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0							
Rw-3 Residential Water Heating				· · · · · · · · · · · · · · · · · · ·			
B Unbilled Residential sales -10,231 -292,912 0.0286 9 TOTAL-ADJUSTED RESIDENTIAL 2,946,657 235,906,624 346,010 8,516 0.0801 11 Farm Sales (441) 380,056 28,681,747 18,157 20,932 0.0755 12 Gs-1 Farm 380,056 28,681,747 18,157 20,932 0.0755 13 Gs-3 Farm 23,037 1,486,965 593 38,848 0.0645 14 Ms-3 Farm 229 36,596 42 5,452 0.1602 15 Gw-1 Farm Water Heating 10,459 672,010 235 44,506 0.0643 16 Rw-1 Farm Water Heating 2,023 150,338 22 19,955 0.0744 17 Rw-3 Farm Water Heating 887 46,886 11 80,636 0.0529 18 Unbilled Farm Sales -1,925 -6,537 -0.0034 0.0034 19 TOTAL-ADJUSTED FARM SALES 414,766 31,068,125 19,060 21,761 0.0740 20 23 55,000 31,068,125 19,060							
TOTAL-ADJUSTED RESIDENTIAL 2,946,857 235,906,624 346,010 8,516 0.0801		-			1-		
10 11 Farm Sales (441) 12 Gs-1 Farm	9				346,010	8,516	
12 Gs-1 Farm 380,056 28,681,747 18,157 20,932 0.0755 13 Gs-3 Farm 23,037 1,486,965 593 38,846 0.0454 14 Ms-3 Farm 229 36,696 42 5,452 0.1602 15 Gw-1 Farm Water Heating 10,459 672,010 235 44,506 0.0643 16 Rw-1 Farm Water Heating 2,023 150,358 22 91,955 0.0743 17 Rw-3 Farm Water Heating 887 46,886 11 80,636 0.0529 18 Unbilled Farm Sales -1,925 -6,537 0.0034 19 TOTAL-ADJUSTED FARM SALES 414,766 31,068,125 19,060 21,761 0.0749 20 Small Commercial Sales (442) 22 35 40,000 21,761 0.0759 21 Small Commercial Lighting 1,107,683 83,850,665 47,220 23,458 0.0757 22 Gs-1 Commercial Lighting 1,003,032 59,627,892 2,457 408,234 0.0594 24 Ms-3 Commercial Lighting 1,003,032 59,627,892 2,457 408,234 0.0594 25 Rw-1 Commercial Water Heating 430 34,475 37 11,622 0.0802 26 Rw-3 Commercial Water Heating 445 7,591 7 20,714 0.0524 27 PgS Parallel Generation 1,522 3 0.0530 28 Unbilled Small Commercial Sale -10,715 -568,380 0.0530 29 TOTAL-ADJUSTED SMALL 2,107,342 144,046,052 50,034 42,118 0.0694 30 31 Industrial 387,712 17,411,207 30 12,923,733 0.0449 30 Cp-1 Industrial 2,434,161 127,319,404 810 3,005,137 0.0523 31 Qp-1 Industrial 398,712 17,411,207 30 12,923,733 0.0449 32 Cp-1 Industrial 346,624 20,929,990 12 40,365,333 0.0432 33 Cp-1 Industrial 348,624 20,929,990 12 40,365,333 0.0432 34 Cp-1 Industrial 348,514 11,586,267 5 66,902,600 0.0346 35 Cp-2 Industrial 348,514 11,586,267 5 66,902,600 0.0346 36 Cp-2 Industrial 486,621 19,420,768 3 155,410,333 0.0447 37 Cp-2b Industrial 691 91,117 32 21,594 0.1319 40 Ms-3 Industrial 691 91,117 32 21,594 0.1319 41 TOTAL Billed 9,952,548 626,288,373 417,930 23,814 0.0628	10						
13 Gs-3 Farm 23,037 1,486,965 593 38,848 0.0845 144 Ms-3 Farm 229 36,696 42 5,452 0.1602 15 Gw-1 Farm Water Heating 10,459 672,010 235 44,506 0.0643 16 Rw-1 Farm Water Heating 2,023 150,356 22 91,955 0.0743 17 Rw-3 Farm Water Heating 887 46,886 11 80,636 0.0529 18 Unbilled Farm Sales -1,925 -6,537 0.0034 19 TOTAL-ADJUSTED FARM SALES 414,766 31,068,125 19,060 21,761 0.0749 20 21 Small Commercial Sales (442) 22 Gs-1 Commercial Lighting 1,003,032 59,627,892 2,457 408,234 0.0594 24 Ms-3 Commercial Lighting 6,767 1,092,287 310 21,829 0.1614 Rw-1 Commercial Water Heating 430 34,475 37 11,622 0.0802 Rw-3 Commercial Water Heating 145 7,591 7 20,714 0.0524 PgS Parallel Generation 1,522 3 Unbilled Small Commercial Sale (442) 144,046,052 50,034 42,118 0.0684 0.0534	11	Farm Sales (441)					
14 Ms-3 Farm	12	Gs-1 Farm	380,056	28,681,747	18,157	20,932	0.0755
15 Gw-1 Farm Water Heating 10,459 672,010 235 44,566 0.0643 16 Rw-I Farm Water Heating 2,023 150,358 22 91,955 0.0743 17 Rw-3 Farm Water Heating 887 46,886 11 80,636 0.0529 18 Unbilled Farm Sales -1,925 -6,537	13	Gs-3 Farm	23,037	1,486,965	593	38,848	0.0645
Rw-1 Farm Water Heating 2,022 150,358 22 91,955 0.0743	14	Ms-3 Farm	229	36,696	42	5,452	0.1602
17 Rw-3 Farm Water Heating 887 46,886 11 80,636 0.0529 18 Unbilled Farm Sales -1,925 -6,537	15	Gw-1 Farm Water Heating	10,459	672,010	235	44,506	0.0643
18			2,023	150,358	22	91,955	0.0743
19 TOTAL-ADJUSTED FARM SALES 414,766 31,068,125 19,060 21,761 0.0749 20 21 Small Commercial Sales (442) 22 Gs-1 Commercial Lighting 1,107,683 83,850,665 47,220 23,458 0.0757 23 Cg-2 Commercial Lighting 1,003,032 59,627,892 2,457 408,234 0.0594 24 Ms-3 Commercial Lighting 6,767 1,092,287 310 21,829 0.1614 25 Rw-1 Commercial Water Heating 430 34,475 37 11,622 0.0802 26 Rw-3 Commercial Water Heating 145 7,591 7 20,714 0.0524 27 PgS Parallel Generation 1,522 3 29 Unbilled Small Commercial Sale -10,715 -568,380 0.0530 29 TOTAL-ADJUSTED SMALL 2,107,342 144,046,052 50,034 42,118 0.0684 30 31 Industrial Sales (442) 32 Cp-1 Industrial 2,434,161 127,319,404 810 3,005,137 0.0523 31 Cp-1 Industrial 387,712 17,411,207 30 12,923,733 0.0449 34 Cp-1b Industrial 387,712 17,411,207 30 12,923,733 0.0449 34 Cp-1b Industrial 484,624 20,929,990 12 40,385,333 0.0442 35 Cp-2 Industrial 484,624 20,929,990 12 40,385,333 0.0442 36 Cp-2a Industrial 486,623 19,420,768 3 155,410,333 0.0447 37 Cp-2b Industrial 334,514 11,586,267 5 66,902,800 0.0346 36 Cp-2a Industrial 334,514 11,586,267 5 66,902,800 0.0346 37,896 3 Cp-13 Industrial 49,932,434 691 91,117 32 21,594 0.1319 40 Ms-3 Industrial 691 91,117 32 21,594 0.1319 41 TOTAL Billed 9,952,548 626,288,373 417,930 23,814 0.0629 42 Total Unbilled Rev.(See Instr. 6) -56,432 -2,579,103 0 0 0 0 0.0475			······		11	80,636	0.0529
20				·· · · · · · · · · · · · · · · · · · ·			
21 Small Commercial Sales (442)		TOTAL-ADJUSTED FARM SALES	414,766	31,068,125	19,060	21,761	0.0749
22 Gs-1 Commercial Lighting 1,107,683 83,850,665 47,220 23,458 0.0757 23 Cg-2 Commercial Lighting 1,003,032 59,627,892 2,457 408,234 0.0594 24 Ms-3 Commercial Lighting 6,767 1,092,287 310 21,829 0.1614 25 Rw-1 Commercial Water Heating 430 34,475 37 11,622 0.0802 26 Rw-3 Commercial Water Heating 145 7,591 7 20,714 0.0524 27 PgS Parallel Generation 1,522 3 3 0.0530 29 TOTAL-ADJUSTED SMALL 2,107,342 144,046,052 50,034 42,118 0.0684 30 1 1,000 1,00							
23 Cg-2 Commercial Lighting 1,003,032 59,627,892 2,457 408,234 0.0594 24 Ms-3 Commercial Lighting 6,767 1,092,287 310 21,829 0.1614 25 Rw-1 Commercial Water Heating 430 34,475 37 11,622 0.0802 26 Rw-3 Commercial Water Heating 145 7,591 7 20,714 0.0524 27 PgS Parallel Generation 1,522 3 3 -0.0530 28 Unbilled Small Commercial Sale -10,715 -568,380 0.0530 0.0530 29 TOTAL-ADJUSTED SMALL 2,107,342 144,046,052 50,034 42,118 0.0684 30 Industrial Sales (442) 3 Cp-1 Industrial 2,434,161 127,319,404 810 3,005,137 0.0523 31 Industrial 2,434,161 127,319,404 810 3,005,137 0.0523 32 Cp-1 Industrial 2,434,161 127,319,404 810 3,005,137 0.0523 33							
24 Ms-3 Commercial Lighting 6,767 1,092,287 310 21,829 0.1614 25 Rw-1 Commercial Water Heating 430 34,475 37 11,622 0.0802 26 Rw-3 Commercial Water Heating 145 7,591 7 20,714 0.0524 27 PgS Parallel Generation 1,522 3							
25 Rw-1 Commercial Water Heating 430 34,475 37 11,622 0.0802 26 Rw-3 Commercial Water Heating 145 7,591 7 20,714 0.0524 27 PgS Parallel Generation 1,522 3 3 0.0530 28 Unbilled Small Commercial Sale -10,715 -568,380 0.0530 0.0530 29 TOTAL-ADJUSTED SMALL 2,107,342 144,046,052 50,034 42,118 0.0684 30 31 Industrial Sales (442) 3 0.0530 0.0530 0.0530 0.0530 0.0530 0.0530 0.0684 0.0684 0.0684 0.0684 0.0684 0.0684 0.0684 0.0684 0.0684 0.0684 0.0684 0.0684 0.0684 0.00530 0.0530							
26 Rw-3 Commercial Water Heating 145 7,591 7 20,714 0.0524 27 PgS Parallel Generation 1,522 3							
27 PgS Parallel Generation 1,522 3 28 Unbilled Small Commercial Sale -10,715 -568,380 0.0530 29 TOTAL-ADJUSTED SMALL 2,107,342 144,046,052 50,034 42,118 0.0684 30 30 31 Industrial Sales (442) 32 Cp-1 Industrial 2,434,161 127,319,404 810 3,005,137 0.0523 33 Cp-1 Industrial 387,712 17,411,207 30 12,923,733 0.0449 34 Cp-1 Industrial 289,940 12,167,271 29 9,997,931 0.0420 35 Cp-2 Industrial 484,624 20,929,990 12 40,385,333 0.0432 36 Cp-2 Industrial 466,231 19,420,768 3 155,410,333 0.0417 37 Cp-2b Industrial 334,514 11,586,267 5 66,902,800 0.0346 38 Cp-14 Exp Buyout 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200 1,200					· · · · · · · · · · · · · · · · · · ·		
28 Unbilled Small Commercial Sale -10,715 -568,380 0.0530 29 TOTAL-ADJUSTED SMALL 2,107,342 144,046,052 50,034 42,118 0.0684 30	_		145			20,714	0.0524
29 TOTAL-ADJUSTED SMALL 2,107,342 144,046,052 50,034 42,118 0.0684 30 31 Industrial Sales (442) 31 Industrial Sales (442) 31 Industrial Sales (442) 31 Industrial Sales (442) 32 Cp-1 Industrial Sales (442) 33 Cp-1 Industrial Sales (442) 34 Cp-1 Industrial Sales (442) 34 Cp-1 Industrial Sales (442) 34 Cp-2 Industrial Sales (442) 3			-10 715		3		0.0530
30 31 Industrial Sales (442) 32 Cp-1 Industrial 2,434,161 127,319,404 810 3,005,137 0.0523 33 Cp-1a Industrial 387,712 17,411,207 30 12,923,733 0.0449 34 Cp-1b Industrial 289,940 12,167,271 29 9,997,931 0.0420 35 Cp-2 Industrial 484,624 20,929,990 12 40,385,333 0.0432 36 Cp-2a Industrial 466,231 19,420,768 3 155,410,333 0.0417 37 Cp-2b Industrial 334,514 11,586,267 5 66,902,800 0.0346 38 Cp-14 Exp Buyout 1,200 39 Cp-13 Industrial 27,896 40 Ms-3 Industrial 691 91,117 32 21,594 0.1319 41 TOTAL Billed 9,952,548 626,288,373 417,930 23,814 0.0629 42 Total Unbilled Rev.(See Instr. 6) -56,432 -2,679,103 0 0 0.0475 0 0.0475 0 0 0 0.0475 0 0 0.0475 0 0 0.0475 0 0 0 0.0475 0 0 0 0.0475 0 0 0 0.0475 0 0 0 0 0 0 0 0 0					50.034	42 118	
31 Industrial Sales (442)			2,101,012	111,010,002	30,004	42,110	0.0004
32 Cp-1 Industrial 2,434,161 127,319,404 810 3,005,137 0.0523 33 Cp-1a Industrial 387,712 17,411,207 30 12,923,733 0.0449 34 Cp-1b Industrial 289,940 12,167,271 29 9,997,931 0.0420 35 Cp-2 Industrial 484,624 20,929,990 12 40,385,333 0.0432 36 Cp-2a Industrial 466,231 19,420,768 3 155,410,333 0.0417 37 Cp-2b Industrial 334,514 11,586,267 5 66,902,800 0.0346 38 Cp-14 Exp Buyout 1,200 1,200 1,200 1,200 2 39 Cp-13 Industrial 691 91,117 32 21,594 0.1319 41 TOTAL Billed 9,952,548 626,288,373 417,930 23,814 0.0629 42 Total Unbilled Rev.(See Instr. 6) -56,432 -2,679,103 0 0 0.0475		Industrial Sales (442)					
33 Cp-1a Industrial 387,712 17,411,207 30 12,923,733 0.0449 34 Cp-1b Industrial 289,940 12,167,271 29 9,997,931 0.0420 35 Cp-2 Industrial 484,624 20,929,990 12 40,385,333 0.0432 36 Cp-2a Industrial 466,231 19,420,768 3 155,410,333 0.0417 37 Cp-2b Industrial 334,514 11,586,267 5 66,902,800 0.0346 38 Cp-14 Exp Buyout 1,200			2,434,161	127,319,404	810	3.005.137	0.0523
34 Cp-1b Industrial 289,940 12,167,271 29 9,997,931 0.0420 35 Cp-2 Industrial 484,624 20,929,990 12 40,385,333 0.0432 36 Cp-2a Industrial 466,231 19,420,768 3 155,410,333 0.0417 37 Cp-2b Industrial 334,514 11,586,267 5 66,902,800 0.0346 38 Cp-14 Exp Buyout 1,200 </td <td>33</td> <td>Cp-1a Industrial</td> <td></td> <td></td> <td></td> <td></td> <td></td>	33	Cp-1a Industrial					
35 Cp-2 Industrial 484,624 20,929,990 12 40,385,333 0.0432 36 Cp-2a Industrial 466,231 19,420,768 3 155,410,333 0.0417 37 Cp-2b Industrial 334,514 11,586,267 5 66,902,800 0.0346 38 Cp-14 Exp Buyout 1,200 <	34	Cp-1b Industrial	289,940				
37 Cp-2b Industrial 334,514 11,586,267 5 66,902,800 0.0346 38 Cp-14 Exp Buyout 1,200 <td>35</td> <td>Cp-2 Industrial</td> <td>484,624</td> <td>20,929,990</td> <td>12</td> <td></td> <td></td>	35	Cp-2 Industrial	484,624	20,929,990	12		
38 Cp-14 Exp Buyout 1,200 39 Cp-13 Industrial 27,896 40 Ms-3 Industrial 691 91,117 32 21,594 0.1319 41 TOTAL Billed 9,952,548 626,288,373 417,930 23,814 0.0629 42 Total Unbilled Rev.(See Instr. 6) -56,432 -2,679,103 0 0 0.0475	36	Cp-2a Industrial	466,231	19,420,768			
39 Cp-13 Industrial 27,896 40 Ms-3 Industrial 691 91,117 32 21,594 0.1319 41 TOTAL Billed 9,952,548 626,288,373 417,930 23,814 0.0629 42 Total Unbilled Rev.(See Instr. 6) -56,432 -2,679,103 0 0 0 0.0475	37	Cp-2b Industrial	334,514	11,586,267	5	66,902,800	0.0346
40 Ms-3 Industrial 691 91,117 32 21,594 0.1319 41 TOTAL Billed 9,952,548 626,288,373 417,930 23,814 0.0629 42 Total Unbilled Rev.(See Instr. 6) -56,432 -2,679,103 0 0 0 0.0475				1,200			
41 TOTAL Billed 9,952,548 626,288,373 417,930 23,814 0.0629 42 Total Unbilled Rev.(See Instr. 6) -56,432 -2,679,103 0 0 0.0475							
42 Total Unbilled Rev.(See Instr. 6) -56,432 -2,679,103 0 0 0.0475	40	Ms-3 Industrial	691	91,117	32	21,594	0.1319
42 Total Unbilled Rev.(See Instr. 6) -56,432 -2,679,103 0 0 0.0475	41	TOTAL Billed	0.050.540	606 000 070	147.000	00.041	0.00==
					417,930 n	23,814 n	
					417.930	23.679	

	e of Respondent	(1) [X] A	An Original	(Mo, Da, Yr)		2002
Wis	consin Power and Light Company		A Resubmission	11	Dec. 31	'
			LECTRICITY BY RA	TE SCHEDULES		
4 0	eport below for each rate schedule in e				number of customer s	worage Kuth per
custo 2. P 300- appli	omer, and average revenue per Kwh, e rovide a subheading and total for each 301. If the sales under any rate schedicable revenue account subheading. //here the same customers are served in the same customers are served in the same customers.	xcluding date for Sales prescribed operating re ule are classified in mor	for Resale which is revenue account in the ethan one revenue a	eported on Pages 310-3 e sequence followed in "l account, List the rate scl	11. Electric Operating Remedule and sales data	venues," Page under each
	dule and an off peak water heating sch					-
	omers.	oudio), and onlined in oc	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	oldi golloddio ollodid doll	oto are auphouner in	
4. T	he average number of customers shou	ld be the number of bills	s rendered during the	year divided by the nun	nber of billing periods	during the year (12
5. F	billings are made monthly). or any rate schedule having a fuel adju				illed pursuant thereto.	
	eport amount of unbilled revenue as of	•	•	-		
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Gs-1 Direct Load Control		-100,982	32		
2	Unbilled Industrial Sales	-33,161	-1,789,747			0.0540
3	TOTAL-ADJUSTED INDUSTRIAL	4,364,712	207,064,391	953	4,579,971	0.0474
4			, ,			
5	Public Street & Highway Lighting					
6		34.890	3,805,956	804	43,396	0.1091
7	Ms-2 Street and Highway Lighti	77	35,545	4	19,250	0.4616
			· .	<u> </u>		
8	<u> </u>	4,273	305,077	468	9,130	0.0714
9		-400	-21,527			0.0538
10	TOTAL-ADJ. PUBLIC ST & HWY	38,840	4,125,051	1,276	30,439	0.1062
11						
12	Public Other Sales (445)			,		
13	Mz-2 Unmetered Sirens		5,742	153		
14	Unbilled Public Other Sales					
15	TOTAL-ADJUSTED PUBLIC OTHER		5,742	153		
16			0,112	100		
	Interdepartmental Sales (448)	23,799	1,393,285	228	104,382	0.0585
	TOTAL-INTERDEPARTMENTAL					0.0585
	TOTAL-INTERDEPARTMENTAL	23,799	1,393,285	228	104,382	0.0565
19						
20						
21						
22						
23						
24						
25				·		
26						
27						
28						
29						
30						
	· · · · · · · · · · · · · · · · · · ·					
31						
32						
33						,
34				TAL-1871		
35						
36						
37						
38						
39						
40						
\dashv						
41	TOTAL Billed	9,952,548	626,288,373	417,930	23,814	0.0629
42	Total Unbilled Rev.(See Instr. 6)	-56,432	-2,679,103	Q	0	0.0475
43	TOTAL	9,896,116	623,609,270	417,930	23,679	0.0630

	e of Respondent consin Power and Light Company TRANS		Date of Report (Mo, Da, Yr) / / (Account 456)	Year of Report Dec. 31, 2002		
auth 2. U 3. R bublic rov any (4. Ir _F - nter _F, p out c	Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers. B. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote may ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c). In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: F for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be neterrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as F, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get but of the contract. F for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment or service is less than one year.					
ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of Po (Footnote A	ublic Authority) Classifi- Affiliation) cation) (d)		
1	Prairie du Sac Electric & Water	Wisconsin Power & Light Co.	Prairie du Sac Electri	c & Water OS 4		
2	Stoughton Electric Utility	Wisconsin Power & Light Co.	Stoughton Electric Ut	ility OS/22/2		
3	Pardeeville Electric Utility	Dairyland Power Company	Pardeeville Electric U	Itility OS 4- 1		
4	Adams Columbia Electric Coop	Wisconsin Power & Light Co.	Adams Columbia Ele	ctric Coop OS		
5	Rock County Electric Coop	Wisconsin Power & Light Co.	Rock County Electric	Coop OS 441		
6	Central Wisconsin Electric Coop	Wisconsin Power & Light Co.	Central Wisconsin El	ectric Coop OS		
7	City of Kiel	Wisconsin Power & Light Co.	City of Kiel	OS		
8	Wisconsin Public Power Inc.	Wisconsin Power & Light Co.	Wisconsin Public Pov	wer Inc.		
9	Alliant Energy Corporate Services Inc.	Various	Various	OS (III)		
10						
11						
12						
13						
14						
15						
16						
17						
	TOTAL.					

designation for (g) report the contract.	or the substation, or other a designation for the substa	appropriate identification for value identification, or other appropriate identification.	where energy was rentification for where	eceived as specified in energy was delivered a	the contract. In column the contract in the	ımn	
7. Report in o		negawatts of billing demand watts. Footnote any demand				and	
FERC Rate	Point of Receipt	Point of Delivery	Billing Demand	TRANSFER		Line	
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.	
T1R1	N/A	N/A		34	34	1	
T1R1	N/A	N/A		235	235	2	
T1R1	N/A	N/A		180	180	3	
T1R1	N/A	N/A		2,938	2,938	4	
T1R1	N/A	N/A		612	612	5	
T1R1	N/A	N/A		671	671	6	
T1R1	N/A	N/A		134	134	7	
T1R1	N/A	N/A		1,315	1,315	8	
-	N/A	N/A				9	
						10	
, .						11	
						12	
						13	
						14	
	·					15	
						16	
						17	
			0	6,119	6,119		

This Report Is:

(2)

X An Original

A Resubmission

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions reffered to as 'wheeling')

Date of Report

(Mo, Da, Yr)

Year of Report

Dec. 31,

Name of Respondent

Wisconsin Power and Light Company

the service in a footnote for each adjustment.

years. Provide an explanation in a footnote for each adjustment.

designations under which service, as identified in column (d), is provided.

Name of Respondent Wisconsin Power and Light Company	TRANSMISSION OF ELECTRICITY FO	R OTHERS (Account 456) (Continu	Year of Report Dec. 31, 2002 ed)				
(Including transactions reffered to as Wheeling) 3. Report in column (i) and (j) the total megawatthours received and delivered. 4. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including but of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 5. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively. 5. Footnote entries and provide explanations following all required data.							
	REVENUE FROM TRANSMISSION	OF ELECTRICITY FOR OTHERS					
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.			
		8,830	8,830	1			
		22,535	22,535	2			
		12,145	12,145	3			
		181,718	181,718	4			
		40,349	40,349	5			
		64,598	64,598	6			
		6,604	6,604	7			
		107,218	107,218	8			
	257,774	2,016	259,790	9			
				10			
				11			
				12			
				13			
				14			
				15			
				16			
				17			

257,774

446,013

703,787

Name of Respondent	This Report is:	Date of Report	Year of Report			
•	(1) X An Original	(Mo, Da, Yr)				
Wisconsin Power and Light Company	(2) _ A Resubmission	11	Dec 31, 2002			
FOOTNOTE DATA						

Schedule Page: 328 Line No.: 1 Column: d

Non-firm: Network integration service, direct assignment charges & various ancillary services.

Schedule Page: 328 Line No.: 2 Column: d

Non-firm: Network integration service, direct assignment charges & various ancillary services.

Schedule Page: 328 Line No.: 3 Column: d

Non-firm: Network integration service, direct assignment charges & various ancillary services.

Schedule Page: 328 Line No.: 4 Column: d

Non-firm: Network integration service, direct assignment charges & various ancillary services.

Schedule Page: 328 Line No.: 5 Column: d

Non-firm: Network integration service, direct assignment charges & various ancillary services.

Schedule Page: 328 Line No.: 6 Column: d

Non-firm: Network integration service, direct assignment charges & various ancillary services.

Schedule Page: 328 Line No.: 7 Column: d

Non-firm: Network integration service, direct assignment charges & various ancillary services.

Schedule Page: 328 Line No.: 8 Column: d

Non-firm: Network integration service, direct assignment charges & various ancillary services.

Schedule Page: 328 Line No.: 9 Column: d

Various: Ancillary services

A contract wherein the parties, merged on 4/22/98, have combined their power sources and transmission facilities on a pool basis to give maximum capability, reliability, and economy.

1

2

3 4

5

6 7

8

9

10 11 12

13 14

15

Utility No. 6680

SALES TO ULTIMATE CUSTOMERS

- 1. Report data by rate schedule for all sales of retail electricity (including unbilled revenues and KWH) for each account. Show totals for each account and for combined sales to ultimate customers.
- 2. Report number of customers on the basis of number of meters plus the number of flat rate accounts. Where meter readings are added for billing purposes, count one customer for each group of meters so added. Compute the average on the basis of the 12 month end figures.
- 3. If the customer count in any service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

16		Wisconsin				
17		Geographical Operations				
18				Avg. no.		
19			KWH "000's"	Customers		
20	Rate schedule	Revenues	omitted	(e)		
21	(a)	(b)	(d)	See Note 1		
22						
23	Industrial Sales (442)					
24	Cp-1 Industrial	127,319,404	2,434,161	828		
25	Cp-1a Industrial	17,411,207	387,712	30		
26	Cp-1b Industrial	12,167,271	289,940	30		
27	Cp-2 Industrial	20,929,990	484,624	12		
28	Cp-2a Industrial	19,420,768	466,231	3		
29	Cp-2b Industrial	11,586,267	334,514	5		
30	Cp-14 Exp Buyout	1,200		1		
31	Cp-13 Industrial	27,896				
32	Ms-3 Industrial	91,117	691	89		
33	Gs-1 Direct Load Control	(100,982)		32		
34	Subtotal - Billed Sales	208,854,138	4,397,873	1,030		
35	Unbilled Industrial Sales	(1,789,747)	(33,161)			
36	Subtotal - Adjusted Sales	207,064,391	4,364,712	1,030		
37						
38	Public Street & Highway Lighting Sales (444)					
39	Ms-1 Street and Highway Lighting	3,805,956	34,890	814		
40	Ms-2 Street and Highway Lighting	35,545	77	4		
41	Mz-1 Traffic Signals	305,077	4,273	468		
42	Subtotal - Billed Sales	4,146,578	39,240	1,286		
43	Unbilled Public Street & Highway Sales	(21,527)	(400)			
44	Subtotal - Adjusted Sales	4,125,051	38,840	1,286		
45	+					
46	Public Other Sales (445)					
47	Mz-2 Unmetered Sirens	5,742		153		
48	Unbilled Adjustment					
49	Subtotal - Adjusted Sales	5,742	0	153		
50						
	Interdepartmental Sales (448)	1,393,285	23,799	445		
52						
53						
54	Total Wisconsin	623,609,270	9,896,116	429,654		

ACCUM. PI	ROVISION FOR D				
		S.L.	Accruals d	luring year	
Primary plant accounts (a)	Balance first of year (b)	Depr. rate % used (c)	Straight line amount (d)	Additional amount (e)	Book cost of plant retired (f)
(4)	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1 (0)	(4)	(6)	
PRODUCTION AND STORAGE					
ACCOUNTS					
(List each applicable account.)	4				
Structures (205)	7,892	4.20%	ĺ		
Structures (305) Petroleum Gas Equipment (311)	54,626	3.85%			
Other Production Plant (320)	2,829	5.88%			
outer troublest talk (626)		0.007			
İ	1				
TRANSMISSION PLANT			,		
Structures and improvements (366)	0				
Mains (367)	0				
Compressor station equipment (368) Measur. & reg. station equip. (369)					
Communication equipment (370)	ő				
Other equipment (371)	0				
DISTRIBUTION PLANT					
Structures & improvements (375)	420,518	3.55%	36,114		
Mains - Steel (376.1)	34,915,150	2.60%	1,555,976		291,58
Mains - Plastic (376.2)	17,502,291	2.78%	1,730,185		350,65
Compressor station equip. (377) Meas.& reg. st. eqGeneral (378)	0	4.41%	106 700		
Meas.& reg. st. eqCity gate (379)	1,587,128 1,735,734	3.89%	196,790 142,553		
Services - Steel (380.1)	14,666,178	4.12%	712,563		(109,69
Services - Plastic (380.2)	31,562,668	4.15%	3,485,462		282,95
Meters (381)	12,468,753	6.67%	1,510,501		,
Meter installations (382)	7,870,499	4.38%			
House regulators (383)	1,757,040	3.57%	198,435		3
House reg. installations (384) Ind. meas. & reg. sta. equip. (385)	0				
Other prop. on cust. premises (386)	0 0				
Other equipment (387)					
GENERAL PLANT					
Structures & improvements (390)	0				
Office furniture & equip. (391)	2,621,033	Note 3	1,190,159		
Transportation equipment (392)	232,941	2.83%	19,840		
Stores equipment (393)	0		447.400		440.5=
Tools, shop & garage equip. (394) Laboratory equipment (395)	821,403	Note 1	117,102		140,85
Power operated equipment (396)	315,424 208,275	6.67% Note 2	40,149 28,172		
Communication equipment (397)	1,402,098	10.00%	185,635		
Subtotal Total	130,152,480		11,149,635	0	956,39
					,
					
Total	130,152,480	1	11,149,635	0	956,39

G-13

-13 Utility N					
· · · · · · · · · · · · · · · · · · ·	ACCUM. PF	ROVISION FOR D	EPREC. OF GAS	PLANT IN SERVICE (cont.)	
		Other			
Cost of	Salvage	additions	Balance end		
removal		(deductions)	of year		
(g)	(h)	(i)	(j)	(k)	(I)
				Total deprec. expense	
				(cols. (d) and (e))	11,149,635
				(55.5. (2) 2.1.2 (5))	, ,
		:		Less amounts charged to	
			7,892	clearing accounts	(48,012)
i			54,626		
			2,829		0
				Plus allocation of depr.	
				on common plant	3,784,759
				·	
				Total gas depr. expense	14,886,382
				Tatal batanan (ant (i))	440 004 405
				Total balance (col (j))	140,001,425
				Plus alloc. of reserve	
				on common plant	25,593,606
				Total deprec. reserve	10E E0E 021
			0	for gas utility	165,595,031
			ő	Explanation of items in col.	(i)
1		0 Transfer of accumulated depreciation applic-			
			0	able to equipment transferred	between accounts.
1			0		
			456,632		
393,840	515		35,786,214		
15,959	207,065		19,072,926		
			0		
8,930			1,774,988		
279,266	256,369	1,250,483	1,878,287 16,716,019		
112,780	1,739	6,620,016	41,274,153		
112,100	1,700	0,020,010	13,979,254	Note 1 The certified rate for	Account 394.01
		(7,870,499)	0	is 2.71%.	
12	0		1,955,428		
		0	Note 2 No certified rate. Each type of		
ļ			0	equipment carries its own rate) .
-			0	Note 3 - Composed of two rat	es; 20% for
				computer hardware & 16.67%	
			0		
1			3,811,192		
			252,780		
	801		0 798,453		
	501		355,573		
			236,447		
ŀ			1,587,733		
810,788	466,488		140,001,425		
810,788	466,488	0	140,001,425	ļ	